

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN PLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

FEE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

6. If Indian, Allottee or Tribe Name

--

7. Unit Agreement Name
NONE8. Farm or Lease Name
WHITMORE PARK

9. Well No.

10. Field and Pool, or Wildcat

UNMINABLE COALBED

11. Sec., T., R., M., or Blk.

and Survey or Area
34 - 12S. - 12E. SLB&M

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

MOUNTAIN FUEL SUPPLY COMPANY

3. Address of Operator

P.O. Box 1129, ROCK SPRINGS, WYOMING 82901

4. Location of Well (Report location clearly and in accordance with any State Requirements)

At surface

532 FNL, 1701 FEL, NW 1/4, NE 1/4

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

17 MILES NORTHEAST OF PRICE, UTAH

12. County or Parrish

CARBON

13. State

UTAH

15. Distance from proposed*

381' FROM LEASE LINE

16. No. of acres in lease

800

17. No. of acres assigned

to this well

N/A

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

NO DRILLING UNIT

18. Distance from proposed location*

SW, SW, S. 28, T. 12S., R. 12E.

19. Proposed depth

2965

20. Rotary or cable tools

ROTARY

to nearest well, drilling, completed,

or applied for, on this lease, ft.

PAUL WALTON WELL

21. Elevations (Show whether DF, RT, GR, etc.)

7398 GROUND

22. Approx. date work will start*

SEPT. 1, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	32#	200	100 SACKS REGULAR
7-7/8"	4-1/2"	11.6#	2965	TO BE DETERMINED FROM CALIPER LOG

WE PROPOSE TO DRILL THE SUBJECT WELL TO A TOTAL DEPTH OF 2965 INTO AN UNMINABLE COAL BED AND ATTEMPT TO PRODUCE THE METHANE TRAPPED WITHIN THESE COAL BEDS. SEE ATTACHMENT FOR DRILLING PROGRAM.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Stanley M. Fabian

Title

MT. FUEL SUPPLY COMPANY
FIELD ENGR. SUPERVISOR

Date

6/7/79

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

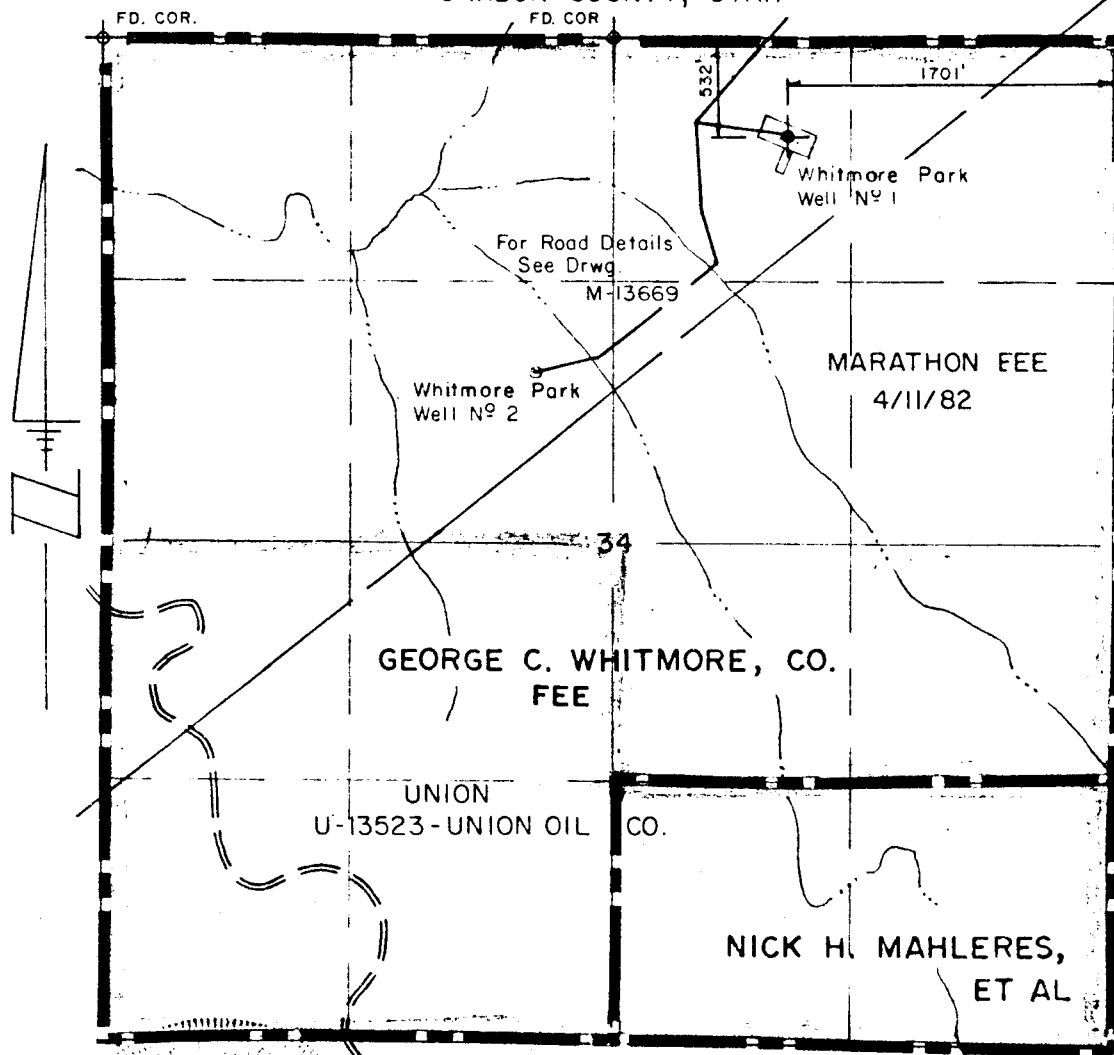
Title

Date

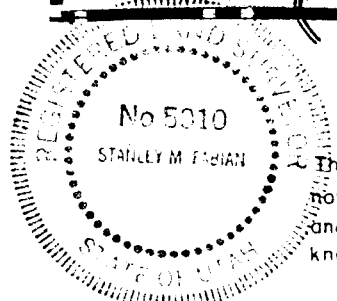
Conditions of approval, if any:

*See Instructions On Reverse Side

T.12S.,R.12E.,S.L.B.&M.
CARBON COUNTY, UTAH



LOCATION PLAN
SCALE 1"=1000




This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge.

LEGEND

- ⊕ Well
- ⊕ Stone Corner
- ⊕ Pipe Corner
- Surface Ownership
- Mineral Lease

Stanley M. Fabian
ENGINEER
Utah Registration L. S. No 5010

ENGINEERING RECORD	
SURVEYED BY	Fred Hanking 4/24/79
REFERENCES	G.L.O. FLAT <input checked="" type="checkbox"/> U.S.G.S. QUAD. MAP <input checked="" type="checkbox"/>
LOCATION DATA	
FIELD	Whitmore Park Area
LOCATION: NW 1/4, NE 1/4, Sec. 34, T.12S., R.12E., S.L.B. & M. 532' FNL, 1701' FEL	
Carbon County, Utah	
WELL: ELEVATION: 7398 "As graded" by electronic vertical angle elevation from B.M. Neal Carbon county road.	

 Mountain Fuel Supply Company Rock Springs, W,oming	
CERTIFIED WELL LOCATION AND WELL SITE PLAN	
WHITMORE PARK WELL No 1	
DRAWN: 5/30/79 C.R.W.	SCALE: 1"=1000
CHECKED: SMF	DRWG. NO. M-13670
APPROVED: RWH	1/4

MOUNTAIN FUEL SUPPLY COMPANY
WHITMORE PARK WELL NO. 1
LEASE: FEE
SECTION 34, T.12S., R.12E., SLB & M, CARBON COUNTY, UTAH
10-POINT PLAN

1. The surface formation is Colton Formation.

2. The estimated tops of important geological markers:

Lower Sunnyside	2,660'	Gilson	2,868'
Rock Canyon	2,830'	Kenilworth	2,913'
Fish Creek	2,850'	Total Depth	2,965'

(All above zones are coal seams which are the Black Hawk member of the Mesa Verde Formation.)

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations that are expected to be encountered.

No water flows expected. No oil expected. Gas expected in above described coal beds. The coal seams to be tested are defined as unminable coal.

4. The proposed casing program, including the size, grade and weight per foot of each casing string and whether new or used is:

Surface: 0-200'; 200'; 8-5/8"; 32#; K-55; 8rd THD; ST&C; NEW
Production: 0-2,965'; 2,965'; 4-1/2"; 11.6#; K-55; 8rd THD; ST&C NEW

5. Operators minimum specifications for pressure control equipment requires a 10-inch, 3000 psi double gate blowout preventer with 4-1/2-inch pipe rams in the bottom and blind rams in the top, and a 10-inch, 3000 psi rotating preventer from 200' to the total depth. See attached diagram. Blowout preventers will be tested by rig equipment after each string of casing is run.

6. Air will be used to drill the well from 0' to total depth. If air drilling is not feasible, a water gel base mud system will be used.

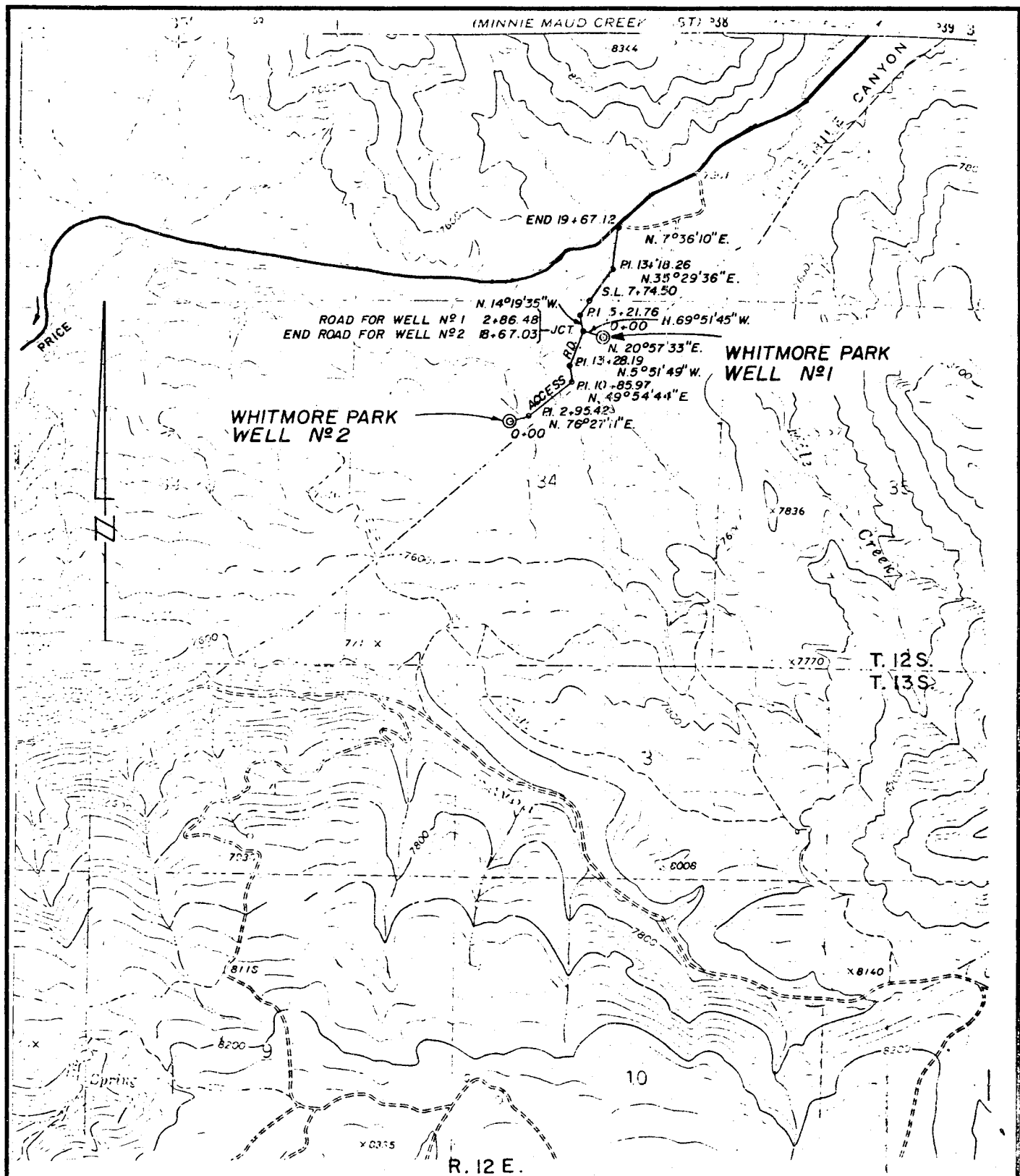
7. Auxiliary equipment will consist of: (1) A manually operated kelly cock; (2) A Baker float at bit; (3) No monitoring equipment for mud system (air drill); (4) Full opening Shafer floor valve manually operated.


8. No drill stem tests. Coring from 2,660' to 2,920'. Logging: DIL Sonic Gamma Ray Neutron from bottom of surface casing to total depth.

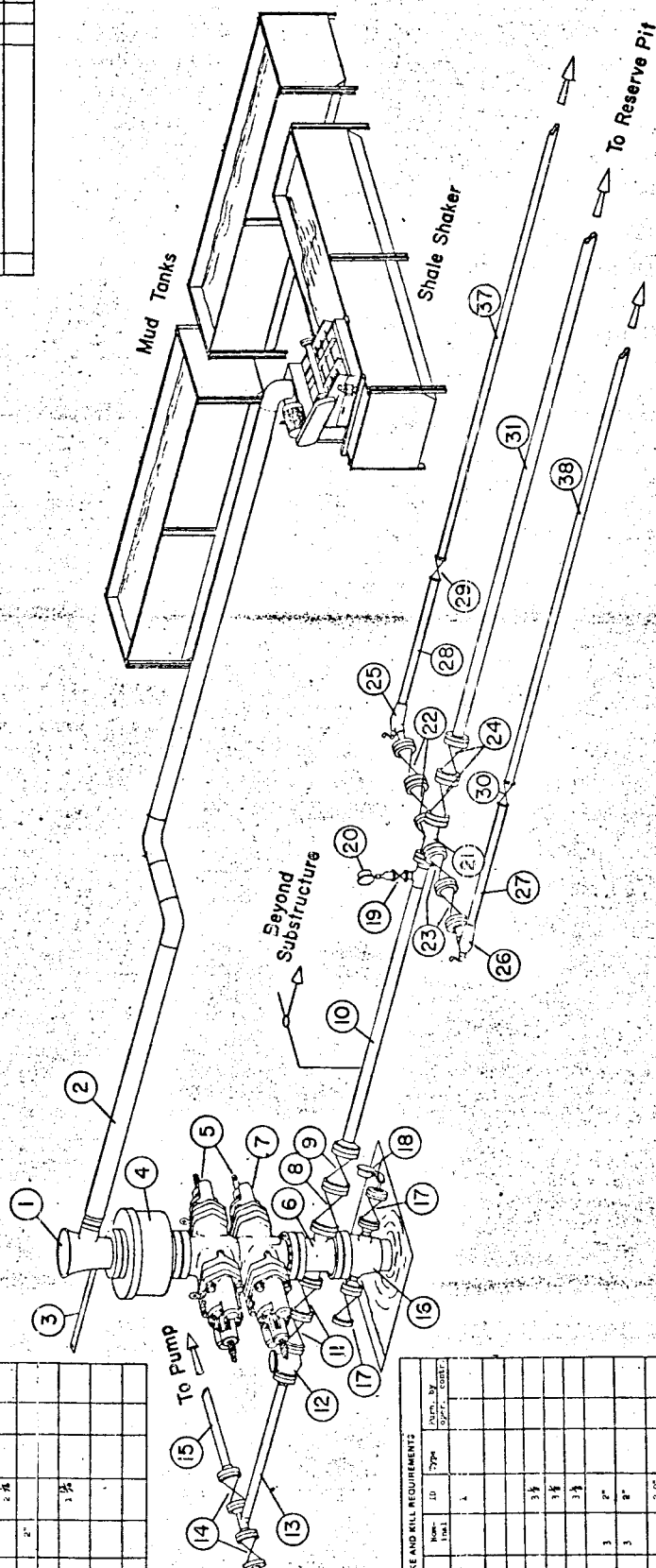
The well stimulation will consist of a foam frac with approximately 30,000 gel liquid and approximately 70,000 pounds of sand, 20-40 mesh.

9. No abnormal pressures expected. No abnormal temperatures expected. No H₂S expected.

10. Anticipated spud date is approximately September 1, 1979. Duration of drilling operations are expected to be approximately five days. Stimulation and completion to last approximately 30 days.

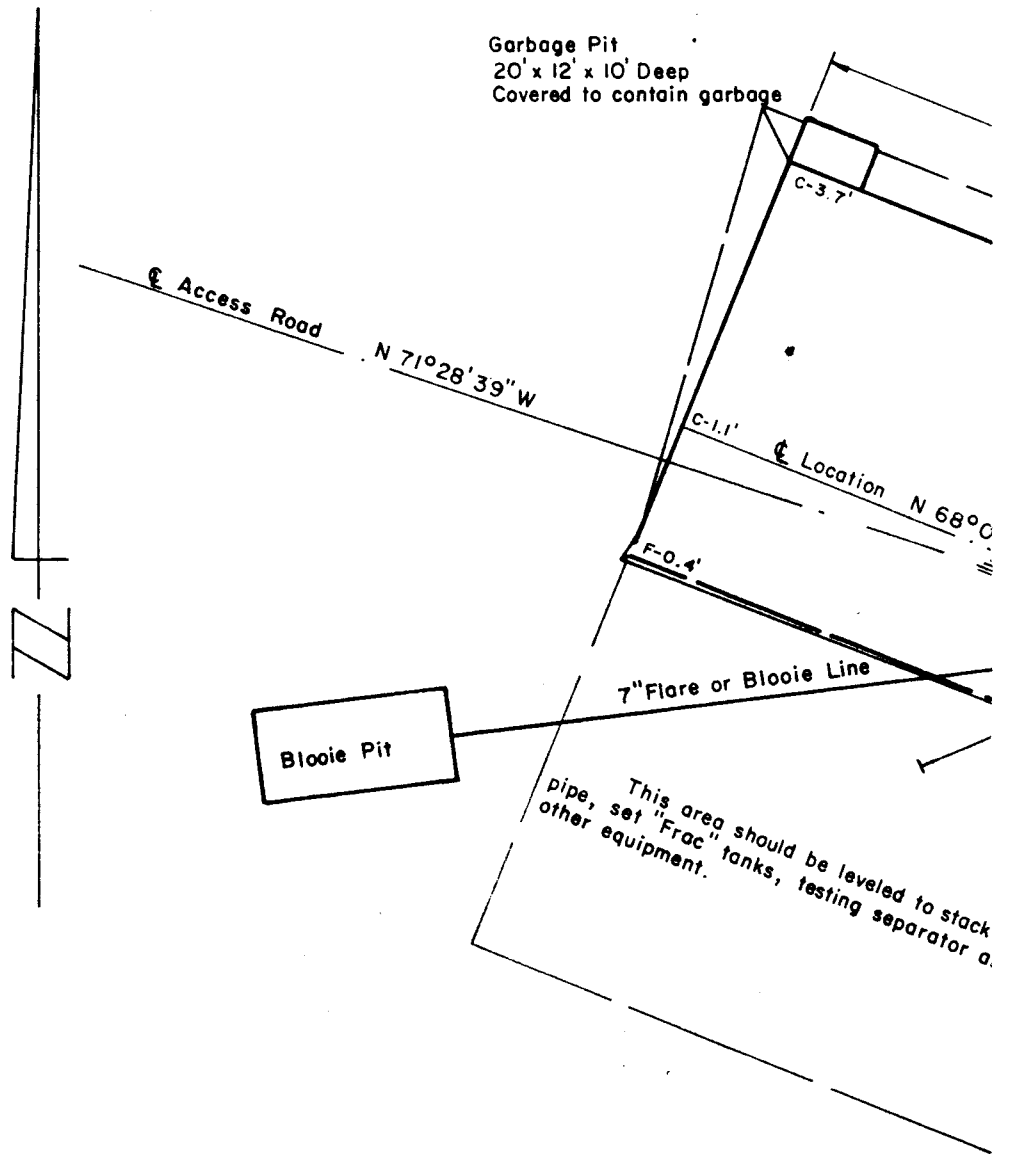


REVISIONS				 MOUNTAIN FUEL SUPPLY COMPANY ROCK SPRINGS, WYOMING
NO.	DESCRIPTION	DATE	BY	
				AREA MAP FOR WHITMORE PARK WELL N°1 & 2 WHITMORE PARK AREA
DRAWN: 6-4-79 A.O.H. SCALE: 1" = 2000'				DRWG. NO. M - 13669
CHECKED:				
APPROVED:				

[illegible][illegible]

No.	Item	STANDARD JACK REQUIREMENTS			Type	Date by Supt. Contr.
		Min. Load	SP ID	Min. Load		
1	Drilling Riggle					
2	Pile-line					
3	Fill in line	2"				
4	Modular Revolver				April 1961 Shaffer	
5	Two single or one dual lift oper. rear				U. 482 P. 140	
6	Drilling Spool with 2" and 3" outlets				Forged	
7	As alternate to (6) pull and fill lines from outside in this area			3 1/2"		
8	View site			3 1/2"		
9	Wire-ty/radically operated gate			2.9		
10	Choke line			2 1/2"		
11	Gate Valve			2 1/2"		
12	Choke Valve			2 1/2"		
13	4111 Line	2"				
14	Valve-gate			2 1/2"		
15	Fill line to Pump	2"				
16	Casting Head					
17	Valve Gate Pump			1 1/2"		
18	Compound Pressure vessel					
	rear Subline					

STANDARD CHOKE AND HILL REQUIREMENTS					
No.	Time	Score	ID	Type	Sum. by Sgt. cont.
19	Valve Gate Fluc.	1			
20	Compound Pressure				
21	Cross 37 1/2				
22	Valve Gate	3 1/2			
23	Valve Gate	3 1/2			
24	Valve Gate	3 1/2			
25	Cross 37 1/2 2nd of 37 1/2	3	2"		
26	Cross 37 1/2 3rd of 37 1/2	3	2"		
27	Line to Separator		2 1/2"		
28	Line to Separator		2 1/2"		
29	Valve Gate	3 1/2			
30	Valve Gate	3 1/2			
31	Line to 1st. PH	2 1/2"			
32	Line to 1st. PH	2 1/2"			
33	Line to 1st. PH	2 1/2"			
34	Line to 1st. PH	2 1/2"			
35	Line to 1st. PH	2 1/2"			
36	Line to 1st. PH	2 1/2"			
37	Line to 1st. PH	2 1/2"			
38	Line to 1st. PH	2 1/2"			
39	Line to 1st. PH	2 1/2"			
40	Line to 1st. PH	2 1/2"			
41	Line to 1st. PH	2 1/2"			
42	Line to 1st. PH	2 1/2"			
43	Line to 1st. PH	2 1/2"			
44	Line to 1st. PH	2 1/2"			
45	Line to 1st. PH	2 1/2"			
46	Line to 1st. PH	2 1/2"			
47	Line to 1st. PH	2 1/2"			
48	Line to 1st. PH	2 1/2"			
49	Line to 1st. PH	2 1/2"			
50	Line to 1st. PH	2 1/2"			
51	Line to 1st. PH	2 1/2"			
52	Line to 1st. PH	2 1/2"			
53	Line to 1st. PH	2 1/2"			
54	Line to 1st. PH	2 1/2"			
55	Line to 1st. PH	2 1/2"			
56	Line to 1st. PH	2 1/2"			
57	Line to 1st. PH	2 1/2"			
58	Line to 1st. PH	2 1/2"			
59	Line to 1st. PH	2 1/2"			
60	Line to 1st. PH	2 1/2"			
61	Line to 1st. PH	2 1/2"			
62	Line to 1st. PH	2 1/2"			
63	Line to 1st. PH	2 1/2"			
64	Line to 1st. PH	2 1/2"			
65	Line to 1st. PH	2 1/2"			
66	Line to 1st. PH	2 1/2"			
67	Line to 1st. PH	2 1/2"			
68	Line to 1st. PH	2 1/2"			
69	Line to 1st. PH	2 1/2"			
70	Line to 1st. PH	2 1/2"			
71	Line to 1st. PH	2 1/2"			
72	Line to 1st. PH	2 1/2"			
73	Line to 1st. PH	2 1/2"			
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81	Line to 1st. PH	2 1/2"			
82	Line to 1st. PH	2 1/2"			
83	Line to 1st. PH	2 1/2"			
84	Line to 1st. PH	2 1/2"			
85	Line to 1st. PH	2 1/2"			
86	Line to 1st. PH	2 1/2"			
87	Line to 1st. PH	2 1/2"			
88	Line to 1st. PH	2 1/2"			
89	Line to 1st. PH	2 1/2"			
90	Line to 1st. PH	2 1/2"			
91	Line to 1st. PH	2 1/2"			
92	Line to 1st. PH	2 1/2"			



EN

GENERAL NOTES:

At sites where topsoil is present, same is to be removed and stored on the adjacent land for restoration at the site w required 665 cubic yards or the top 6" of topsoil is to be stockpile

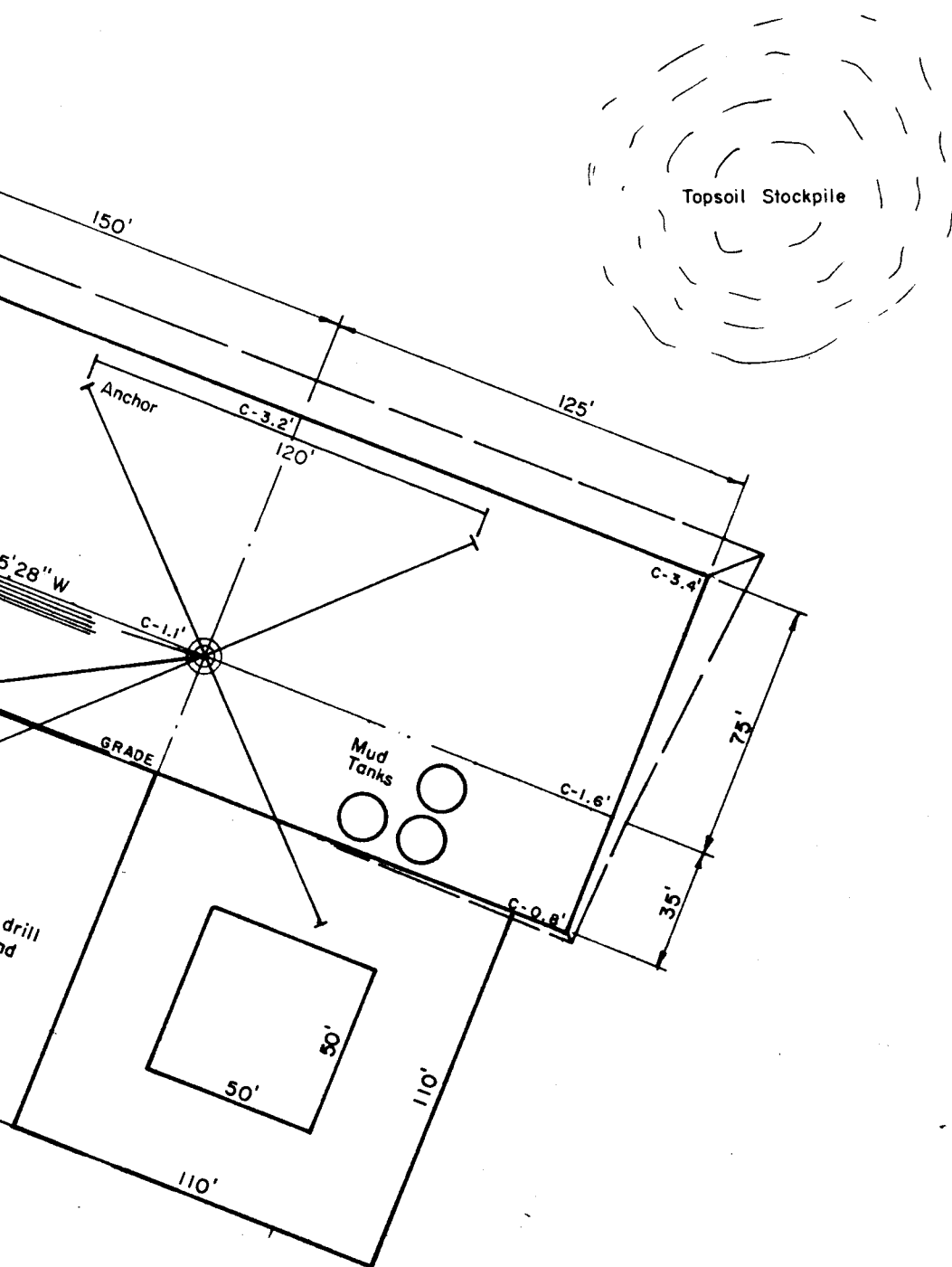
Mud pit and garbage pit are to be fenced and unlined.

~~For well location profiles see drawing number~~


Area for well location is 0.69 acres.

Cuts are at 3:1, Fills are at 3:1.

Sign designating topsoil stockpile to be installed.



LARGED WELL SITE PLAN
SCALE 1" = 50'

REVISIONS					Mountain Fuel Supply Company Rock Springs, Wyoming	
NO.	DESCRIPTION	DATE	BY		CERTIFIED WELL LOCATION AND WELL SITE PLAN WHITMORE PARK WELL NO 1	
				DRAWN: 5/31/79 C.R.W. SCALE: 1" = 50'		
				CHECKED: SMF	DRWG. NO. M-13671	
				APPROVED: RWH	2/4	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN APPLICATE*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. Lease Designation and Serial No. FEE
b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name --
2. Name of Operator MOUNTAIN FUEL SUPPLY COMPANY		7. Unit Agreement Name NONE
3. Address of Operator P.O. Box 1129, ROCK SPRINGS, WYOMING 82901		8. Farm or Lease Name WHITMORE PARK
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 532 FNL, 1701 FEL, NW 1/4 NE 1/4 At proposed prod. zone		9. Well No. 1
14. Distance in miles and direction from nearest town or post office* 17 MILES NORTHEAST OF PRICE, UTAH		10. Field and Pool, or Wildcat UNMINABLE COAL BED
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 381' FROM LEASE LINE NO DRILLING UNIT		11. Sec., T., R., M., or Blk. and Survey or Area 34 - 12S. - 12E. SLB&M
16. No. of acres in lease 800		12. County or Parrish 13. State CARBON UTAH
17. No. of acres assigned to this well N/A		18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. SW, SW, S.28, T.12S., R.12E. - PAUL WALTON WELL
19. Proposed depth 3200'		20. Rotary or cable tools ROTARY
21. Elevations (Show whether DF, RT, GR, etc.) 7398 GROUND		22. Approx. date work will start* SEPT. 1, 1979
23. PROPOSED CASING AND CEMENTING PROGRAM		
Size of Hole	Size of Casing	Weight per Foot
11"	8-5/8"	32#
7-7/8"	4-1/2"	11.6#
Setting Depth	Quantity of Cement	
200'	100 SACKS REGULAR	
3,200'	TO BE DETERMINED FROM CALIPER LOGS	

WE PROPOSE TO DRILL THE SUBJECT WELL TO A TOTAL DEPTH OF 3,200' INTO AN UNMINABLE COAL BED AND ATTEMPT TO PRODUCE THE METHANE TRAPPED WITHIN THESE COAL BEDS. SEE ATTACHMENT FOR DRILLING PROGRAM.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Stanley Fabian Title WEXPRO COMPANY FIELD ENGINEERING SUPERVISOR Date 6/19/79
(This space for Federal or State office use)

Permit No. _____ Approval Date _____
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

MOUNTAIN FUEL SUPPLY COMPANY
WHITMORE PARK WELL NO. 1
LEASE: FEE
SECTION 34, T.12S., R.12E., SLB & M, CARBON COUNTY, UTAH
10-POINT PLAN

1. The surface formation is Colton Formation.
2. The estimated tops of important geological markers:

Lower Sunnyside	2,890'	Gilson	3,098'
Rock Canyon	3,060'	Kenilworth	3,143'
Fish Creek	3,080'	Total Depth:	3,200'

(All above zones are coal seams which are the Black Hawk member of the Mesa Verde Formation)

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations that are expected to be encountered:

No water flows expected. No oil expected. Gas expected in above described coal beds.

The coal seams to be tested are defined as unminable coal.

4. The proposed casing program, including the size, grade and weight per foot of each casing string and whether new or used is:

Surface: 0-200'; 200'; 8-5/8"; 32#; K-55; 8rd THD; ST&C; NEW
Production: 0-3,200'; 3,200'; 4-1/2"; 116#; K-55; 8rd THD; ST&C; NEW

5. Operators minimum specifications for pressure control equipment requires a 10-inch, 3000 psi double gate blowout preventer with 4-1/2" pipe rams in the bottom and blind rams in the top, and a 10-inch 3000 psi rotating preventer from 200' to total depth. See attached diagram. Blowout preventers will be tested by rig equipment after each string of casing is run.
6. Air will be used to drill the well from 0' to total depth. If air drilling is not feasible, a water gel base mud system will be used.
7. Auxiliary equipment will consist of: (1) A manually operated kelly cock; (2) A Baker float at bit; (3) No monitoring equipment for mud system (air drill); (4) Full opening Shafer floor valve manually operated.
8. No drill stem tests. Coring from 2,890' to 3,150'.
Logging: DIL Sonic Density Gamma Ray Neutron from bottom of surface casing to total depth.

The well stimulation will consist of a foam frac with approximately 30,000 gallons liquid and approximately 70,000 pounds of sand, 20-40 mesh.

9. No abnormal pressures expected. No abnormal temperatures expected. No H₂S expected.
10. Anticipated spud date is approximately September 10, 1979. Duration of drilling operations are expected to be approximately five days. Stimulation and completion to last approximately 30 days.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: June 11, 1979
Operator: WEXPRO
Mountain Fuel Supply Co.
Well No: Whitmore Park #1
Location: Sec. 34 T. 12S R. 12E County: Carbon

File Prepared: ☐ Entered on N.I.D.: ☒
Card Indexed: ☒ Completion Sheet: ☒
✓ API Number: 43-007-30045

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M.C. Minder 6-18-79

Remarks:

Director: Teight

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐

Order No. _____ Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit

Other:

☒ Letter Written/Approved

Special
letter
sent well



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

June 18, 1979

MOUNTAIN FUEL SUPPLY COMPANY
P O BOX 1129
ROCK SPRINGS WY 82901

Re: Well No. Whitmore Park #1, Sec. 34, T12S, R12E, Carbon County, Utah
Whitmore Park #2, Sec. 34, T12S, R12E, Carbon County, Utah
Mathis Canyon #3, Sec. 21, T12S, R10E, Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted as a test well for the purpose of producing methane gas trapped within unminable coal beds.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

June 18, 1979
Mountain Fuel Supply Company
Page 2

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to these wells are as follows:

Whitmore Park #1	43-007-30045
Whitmore Park #2	43-007-30046
Mathis Canyon #3	43-007-30047

Yours very truly,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight, Director

/lw

cc: U. S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well ☒ other
2. NAME OF OPERATOR
Mountain Fuel Supply Company
3. ADDRESS OF OPERATOR
P.O. Box 1129, Rock Springs, Wyo. 82901
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 532 FNL, 1701 FEL, NW 1/4, NE 1/4
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 3,200'
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) Corrected original APD

5. LEASE	Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	None
8. FARM OR LEASE NAME	Whitmore Park
9. WELL NO.	1
10. FIELD OR WILDCAT NAME	Unminable coal bed
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	34 - 12S. - 12E. SLB&M
12. COUNTY OR PARISH	Carbon
13. STATE	Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	7398 Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An error was detected in the proposed depth on the original APD. See revised APD attached. Changes were made to correspond to the geological prognosis.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Monty Gibson

Wexpro Company

TITLE Field Engr. SupervisorDATE 6/19/79

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 28901		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW NE 532' FNL, 1701' FEL		8. FARM OR LEASE NAME Whitmore Park	
		9. WELL NO. 1	
		10. FIELD AND POOL, OR WILDCAT Unminable Coal Bed	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-12S-12E., SLB&M	
14. PERMIT NO. 43-007-30045		15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 7407.40' GR 7398'	
		12. COUNTY OR PARISH Carbon	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

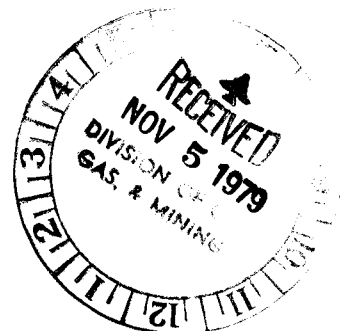
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Supplementary History</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 3177', rig released October 30, 1979.

Spudded October 5, 1979 at 8:00 p.m., landed 8-5/8" OD, 32#, K-55, ST&C casing at 210.61' KBM, set with 150 sacks regular G cement treated with 5% D-43A, returned 5 barrels cement to surface, cement in place at 10:45 a.m. on October 6, 1979.



18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Maser

TITLE Drilling Supt.

DATE Nov. 2, 1979

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FILE IN QUADRUPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Whitmore Park No. 1
Operator: WEXPRO ~~Mountain Fuel Supply Co.~~ Address: P.O. Box 11368, SLC Utah
Contractor: Veco Drilling Address: Grand Junction, Colo. 84139
Location NW 1/4 NE 1/4; Sec. 34 T. 12 S, R. 12 E; Carbon County

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1. <u>760</u>	<u>770</u>	<u>48 # Surface shut-in</u>	<u>Fresh</u>
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops: Mesaverde 90'

Remarks: Encountered while air drilling.

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Or instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR <u>Wexpro Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME —
3. ADDRESS OF OPERATOR <u>P. O. Box 1129, Rock Springs, Wyoming 28901</u>		7. UNIT AGREEMENT NAME —
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>NW NE 532' FNL, 1701' FEL</u>		8. FARM OR LEASE NAME <u>Whitmore Park</u>
14. PERMIT NO. <u>43-007-30045</u>		9. WELL NO. <u>1</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>KB 7407.40' GR 7398'</u>		10. FIELD AND POOL, OR WILDCAT <u>Unminable Coal Bed</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>34-12S-12E., SLB&M</u>
		12. COUNTY OR PARISH <u>Carbon</u>
		13. STATE <u>Utah</u>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Supplementary History</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3177', rigged up work over unit, completed mini frac and Halco frac, swabbed down to 2000', established water rate, released rig.
Landed 5½", 15.5#, K-55, 8rd thd, LT&C casing at 3079.09' KBM, set with 140 sacks class G cement treated with 2% calcium chloride, floating equipment held OK, cement in place at 11:00 p.m. on 10-27-79.

RECEIVED

FEB 22 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Lee Martin* TITLE Asst. Drilling Supt.

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 2-20-80

DATE FEB 22 1980

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Unminable Coal Beds		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW NE 532' FNL, 1701' FEL		8. FARM OR LEASE NAME Whitmore Park
14. PERMIT NO. API #: 43-007-30045		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 7407.40' GR 7398'		10. FIELD AND POOL, OR WILDCAT Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-12S-12E.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Rigged up work over, set bridge plug at 3065', dumped 1 sack of cement on top of bridge plug, perforated from 2882' to 2887' with 4 holes per foot, landed 2-3/8" tubing at 2950.44' KB, installed pump, released rig. Final report.		12. COUNTY OR PARISH Carbon
18. STATE Utah		

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Supplementary History	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)



DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Lee Martin

TITLE Asst. Dir. Supt

DATE Jan. 6, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

June 19, 1981

Wexpro Company
P. O. Box 1129
Rock Springs, Wyoming 82901

Re: Well No. Island Unit #10
Sec. 12, T. 10S, R. 19E
Uintah County, Utah
November '80-May '81

Well No. Whitmore Park #1
Sec. 34, T. 12S, R. 12E
Carbon County, Utah
February-May '81

Gentlemen:

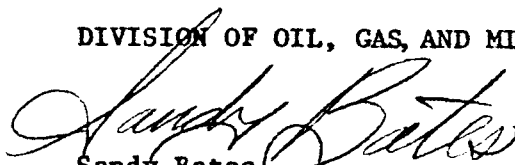
Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGB-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 22, 1982

Wexpro Company
P. O. Box 1129
Rock Springs, WY 82901

Re: Well No. Whitmore Park #1
Sec. 34, T. 12S, R. 12E
Carbon County, Utah
(June 1981- December 1981)
SECOND NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

mt fuel
Ralph Coates - Research
my 8/1/81

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPL' (E*)
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RR 10-30-79 RWC 10-31-79 RWC 5-1-80
NO 11-4-79

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Whitmore Park

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
34-12S-12E.

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. PERMIT NO.
-

DATE ISSUED
5-19-79

15. DATE SPUDDED
10-5-79

16. DATE T.D. REACHED
10-29-79

17. DATE COMPL. (Ready to prod.)
5-9-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 7407.40' GR 7398'

19. ELEV. CASINGHEAD
-

20. TOTAL DEPTH, MD & TVD
3190

21. PLUG, BACK T.D., MD & TVD
3148

22. IF MULTIPLE COMPL., HOW MANY*
-

23. INTERVALS DRILLED BY
0-3190'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3103 - 3108' Gilson UNMINABLE COAL BEDS

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
BHC, CBL, DIL, Comp. Neutron-Density

27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	210.61	12-1/4	150	0
5-1/2	15.5	3,079.09	7-7/8	140	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
3-1/2	2871.00	3188.00	35	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	3132.14	

31. PERFORATION RECORD (Interval, size and number)
3103-3108', hydro-jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION
Shut in

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping

WELL STATUS (Producing or shut-in)
Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
UNMINABLE COAL BEDS

35. LIST OF ATTACHMENTS
Logs as above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas C. San TITLE Director, Petroleum Engrg. DATE May 16, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Log tops: Castlegate Blackhawk Sunnyside Rock Canyon Fish Creek Gilson
			MEAS. DEPTH 2,457' 2,657' 2,881' 3,033' 3,055' 3,096'
			TRUE VERT. DEPTH

CHECKLIST FOR MICROFILM!

COUNTY:

SECTION: 31 TOWNSHIP: 12 RANGE: 20

OPERATOR:

WELL NAME:

API NO. 43- -

WELL STATUS: DR P&A POW

YEAR OF COMPLETION:

LOCATION: FSL FNL FEL FWL 1/4 1/4

LEASE STATUS: FED STATE FEE INDIAN

BOND STATUS: YES NO

APD ☒

PLAT MAP ☒

SPUD DATE ☐

WELL COMPLETION ☒

P&A REPORT AFTER ACTIVE COMPLETION ☐

FORMATION TOPS ☐

FIELD ☐

LOGS ☐

NOTES

1.

2.

3.

4.

5.

6.

7.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

HT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Unminable Coal Beds		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW NE 532' FNL, 1701' FEL		8. FARM OR LEASE NAME Whitmore Park
14. PERMIT NO. API#: 43-007-30045		9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) KB 7407.40' GR 7398.00'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-12S-12E
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We intend to plug and abandon this well as follows:

1. Fill hole with lightweight drilling mud.
2. Set an 8 sack cement plug from 2882' to 2782' KBM
3. Cement annulus between the 8-5/8" O.D. casing and 5-1/2" O.D. casing with 35 sacks cement.
4. Set a 10 sack cement plug from 119' to surface.

Remove casing head and install a regulation plug and abandonment marker on the 8-5/8" O.D. casing then clean up location to State specifications.

We intend to start this operation as soon as possible.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/16/84
BY: John R. Bury

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Montan TITLE Asst. Dir. Superintendent DATE July 5, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Unminable Coal Beds 2. NAME OF OPERATOR Wexpro Company 3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, WY 82902 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW NE, 532' FNL, 1701' FEL 14. PERMIT NO. API #43-007-30045		5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME -- 7. UNIT AGREEMENT NAME -- 8. FARM OR LEASE NAME Whitmore Park 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-12S-12E 12. COUNTY OR PARISH Carbon 13. STATE Utah
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 7398' KB 7407.40'		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was abandoned on September 22, 1984 as follows:

Plug No. 1: 2882-2785 feet with 8 sacks 35-65 Pozmix.

Plug No. 2: 0-120 feet with 10 sacks 35-65 Pozmix.

Plug No. 3: 35 sacks 35-65 Pozmix down 9-5/8-inch by 5-1/2-inch casing annulus.

Removed casing head and installed a regulation plug and abandonment marker on 8-5/8-inch O.D. casing. Cleaned up location to State regulations.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/23/84
BY: John R. Bae

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas H. SmithTITLE Director, Petroleum Eng.DATE 10-15-84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: